

1994-8

YUKON UTILITIES BOARD

IN THE MATTER OF THE *PUBLIC UTILITIES ACT*,
BEING CHAPTER 143 OF THE REVISED STATUTES OF
YUKON, 1986, AS AMENDED;

AND IN THE MATTER OF A JOINT APPLICATION BY
YUKON ENERGY CORPORATION AND THE YUKON
ELECTRICAL COMPANY LIMITED TO THE YUKON
UTILITIES BOARD FOR ORDERS APPROVING CHANGES
IN THE EXISTING RATES, TOLLS OR CHARGES FOR
ELECTRIC LIGHT, POWER OR ENERGY AND RELATED
SERVICES SUPPLIED TO THEIR CUSTOMERS WITHIN
YUKON.

BOARD ORDER 1994-8

DATED: JUNE 17, 1994

WHEREAS Yukon Energy Corporation ("YEC") and The Yukon Electrical Company Limited ("YECL") ("**the Companies**") filed a joint application dated March 12, 1993 and a revised application dated June 2, 1993 with the Yukon Utilities Board ("**the Board**") for Orders of the Board fixing and approving just and reasonable rates, charges or schedules thereof for electric light, power or energy and related services to be supplied by YEC and YECL, including Electric Service Regulations;

AND WHEREAS on May 14, 1993 the Board issued Interim Decision 1993-2 wherein the Board fixed and approved interim rates to be effective on billings on and after June 1, 1993;

AND WHEREAS on September 17, 1993 the Board issued Board Order 1993-1-6 which set forth the approved revenue requirements of YEC and YECL for the Test Years 1993 and 1994;

AND WHEREAS on October 15, 1993 the Board issued Interim Order 1993-7 wherein the Board fixed and approved interim rates to be effective for billings issued on and after November 1, 1993;

AND WHEREAS on November 23, 1993 the Board issued Decision 1993-8 which set forth the approved total utility expenses and return of YEC and YECL for the Test Years 1993 and 1994, together with reasons;

AND WHEREAS on March 16, 1994 the Board issued Decision 1994-2 respecting Rate Schedules 32, 33, 39 and 40 and Riders F and H;

AND WHEREAS on May 24, 1994 the Board issued Decision 1994-5 relating to the applications by the Companies for a Review and Variance of Decision 1993-8 wherein it directed the Companies to file a revised calculation of revenue requirement for the Test Years 1993 and 1994 in accordance with the Board's findings in Decision 1994-5, and a schedule of just and reasonable rates and/or riders to be effective for billings on and after July 1, 1994;

AND WHEREAS on May 24, 1994 the Board issued Board Order 1994-6 wherein it directed YEC and YECL to prepare and submit to the Board a revised Rider H designed to recover the Remaining Revenue Shortfall to reflect the Board's findings in Decisions 1994-3 and 1994-5, the MOU payment of \$1,392,294 and the estimated revenue to be collected by Rider H to June 30, 1994 to produce a new Rider H designed to recover the Revised Remaining Revenue Shortfall over the period July 1, 1994 to December 31, 1994;

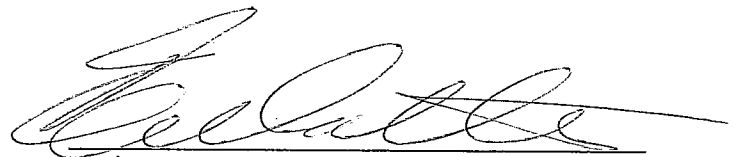
AND WHEREAS on June 7, 1994, YEC and YECL filed with the Board proposed revised rates and riders to be effective on billings on and after July 1, 1994;

NOW THEREFORE IT IS ORDERED THAT:

1. The rates, tolls and charges of Yukon Energy Corporation and The Yukon Electrical Company Limited as set out in Schedule "A" attached hereto be and the same are hereby fixed and approved as final rates to be effective for billings issued on and after July 1, 1994.
2. Rider H be amended and approved as set out in Schedule "A" until the amount of \$2,303,000 has been collected.
3. Rider J be approved as set out in Schedule "A" until the amount of \$1,400,000 has been refunded.
4. The interim rates, tolls and charges approved in Decisions 1993-2 and 1993-7 and Rate Schedules 32, 33 and 40 and Riders F and H approved in Decision 1994-2 are hereby replaced by the rates, tolls and charges in this Order.
5. Rate Schedule 39 shall continue to be interim refundable and retroactively adjustable as described in Decision 1994-2.
6. The Companies shall advise the Board of the impact of the resolution of their dispute with Revenue Canada within fourteen (14) days of the date of such resolution.

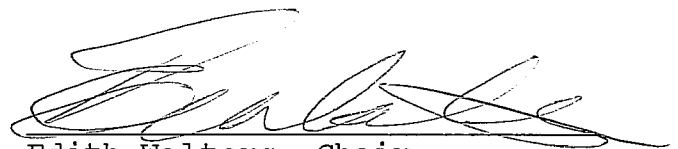
7. The Electric Service Regulations of Yukon Energy Corporation and The Yukon Electrical Company Limited as set out in Schedule "B" attached hereto be and the same are hereby approved.

DATED at the City of Whitehorse, in the Yukon Territory this 17th day of June, 1994.

A handwritten signature in black ink, appearing to read 'Edith Walters', written over a horizontal line.

Edith Walters, Chair
Yukon Utilities Board

THE FOLLOWING ARE
THE RATE SCHEDULES
REFERRED TO AS SCHEDULE "A"
(Consisting of 51 Pages)
ATTACHED TO AND FORMING PART OF
YUKON UTILITIES BOARD
BOARD ORDER 1994-8
DATED JUNE 17, 1994

A handwritten signature in black ink, appearing to read 'Edith Walters', is written over a horizontal line.

Edith Walters, Chair
Yukon Utilities Board

THE YUKON ELECTRICAL COMPANY LIMITED
YUKON ENERGY CORPORATION

Rate Design

4.0 Revised Rate Schedules

THE YUKON ELECTRICAL COMPANY LIMITED

YUKON ENERGY CORPORATION

Revised Rate Schedules

ITEM

Residential Rates - Non Government (Equalized)

Rate Schedule

1160	Service in Hydro Area
1260	Service in Small Diesel Area
1360	Service in Large Diesel Area
1460	Service in Old Crow Diesel Area

Residential Rates - Government (Equalized)

Rate Schedule

1180	Service in Hydro Area
1280	Service in Small Diesel Area
1380	Service in Large Diesel Area
1480	Service in Old Crow Diesel Area

General Service Rates - Non Government (Equalized)

Rate Schedule

2160	Service in Hydro Area
2260	Service in Small Diesel Area
2360	Service in Large Diesel Area
2460	Service in Old Crow Diesel Area

General Service Rates - Municipal Government (Equalized)Rate Schedule

2170	Service in Hydro Area
2270	Service in Small Diesel Area
2370	Service in Large Diesel Area
2470	Service in Old Crow Diesel Area

General Service Rates - Federal and Territorial Government (Equalized)Rate Schedule

2180	Service in Hydro Area
2280	Service in Small Diesel Area
2380	Service in Large Diesel Area
2480	Service in Old Crow Diesel Area

Industrial RatesRate Schedule

32	Secondary Energy
33	United Keno Hill Mines
39	Industrial Primary
40	Site Maintenance Energy

Wholesale Rates (YEC)Rate Schedule

42	Wholesale Primary
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Street Lighting RatesRate Schedule

61/66	Municipal Street Lighting
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Private Lighting RatesRate Schedule

75/76	Private Lighting Service
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Standard Riders to Rate Schedules

Rider F	Fuel Adjustment Rider
Rider H	Interim Rate Increase Rider
Rider J	Interim Low Water Reserve Refund Rider

RATE SCHEDULE - 1160

RESIDENTIAL SERVICE

HYDRO. NON-GOVERNMENT

AVAILABLE:

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|-----------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$11.90 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 10.12¢/kW.h |
| | All over 1,000 kW.h | 9.84¢/kW.h |

**MINIMUM
MONTHLY
BILL:**

Shall be \$11.90.

**RATE
MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1260

RESIDENTIAL SERVICE

SMALL DIESEL, NON - GOVERNMENT

AVAILABLE:

In Beaver Creek, Burwash, Destruction Bay, Pelly Crossing, Stewart Crossing and Swift River.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|-----------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$11.90 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 10.12¢/kW.h |
| | All over 1,000 kW.h | 11.98¢/kW.h |

**MINIMUM
MONTHLY
BILL:**

Shall be \$11.90.

**RATE
MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1360

RESIDENTIAL SERVICE

LARGE DIESEL, NON - GOVERNMENT

AVAILABLE:

In Watson Lake, Dawson, Upper Liard and Lower Post.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Customer Charge \$11.90

(b) Energy Charge

For the first
1,000 kW.h 10.12¢/kW.h

All over 1,000 kW.h 9.84¢/kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be \$11.90.

**RATE
MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1460

RESIDENTIAL SERVICE

OLD CROW DIESEL, NON - GOVERNMENT

AVAILABLE: In Old Crow.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|-----------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$11.90 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 10.12¢/KW.h |
| | All over 1,000 kW.h | 26.03¢/kW.h |

**MINIMUM
MONTHLY
BILL:** Shall be \$11.90.

**RATE
MODIFICATIONS
APPLICABLE:** For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:** The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1180

RESIDENTIAL SERVICE

HYDRO, GOVERNMENT

AVAILABLE:

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|-----------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$15.00 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 14.05¢/kW.h |
| | All over 1,000 kW.h | 9.84¢/kW.h |

**MINIMUM
MONTHLY
BILL:**

Shall be \$15.00.

**RATE
MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1280

RESIDENTIAL SERVICE

SMALL DIESEL, GOVERNMENT

AVAILABLE:

In Beaver Creek, Burwash, Destruction Bay, Pelly Crossing, Stewart Crossing and Swift River.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|-----------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$15.00 |
| (b) | <u>Energy Charge</u> | |
| | For the first
1,000 kW.h | 14.05¢/kW.h |
| | All over 1,000 kW.h | 11.98¢/kW.h |

**MINIMUM
MONTHLY
BILL:**

Shall be \$15.00.

**RATE
MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1380

RESIDENTIAL SERVICE

LARGE DIESEL, GOVERNMENT

AVAILABLE: In Watson Lake, Dawson, Upper Liard and Lower Post.

APPLICABLE: To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE: Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|---------------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$15.00 |
| (b) | <u>Energy Charge</u> | |
| | For the first 1,000 kW.h energy | 14.05¢/kW.h |
| | All other energy | 9.84¢/kW.h |

**MINIMUM
MONTHLY
BILL:** Shall be \$15.00.

**RATE
MODIFICATIONS
APPLICABLE:** For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:** The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 1480**RESIDENTIAL SERVICE****OLD CROW DIESEL GOVERNMENT****AVAILABLE:**

In Old Crow.

APPLICABLE:

To single-phase electric service at secondary voltage through a single meter, for normal use by a single and separate household. Not applicable to any commercial, industrial or non-government use.

RATE:

Charges for service in any one billing month shall be the sum of the following:

- | | | |
|-----|---------------------------------------|-------------|
| (a) | <u>Customer Charge</u> | \$15.00 |
| (b) | <u>Energy Charge</u> | |
| | For the first 1,000 kW.h | 14.05¢/kW.h |
| | For energy in excess
of 1,000 kW.h | 26.03¢/kW.h |

**MINIMUM
MONTHLY
BILL:**

Shall be \$15.00.

**RATE
MODIFICATIONS
APPLICABLE:**

For multiple residence service on one meter, see Rider A; for fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 2160

GENERAL SERVICE

HYDRO, NON - GOVERNMENT

AVAILABLE:

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$6.00 per kW

(b) **Energy charge**

For the first 2,000 kW.h 15.02¢ per kW.h

For energy in excess
of 2,000 kW.h 10.80¢ per kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$30.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 kilowatts.

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Rate Schedule - 2160 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 2260

GENERAL SERVICE

SMALL DIESEL, NON - GOVERNMENT

- AVAILABLE:** In Beaver Creek, Burwash, Destruction Bay, Pelly Crossing, Stewart Crossing and Swift River.
- APPLICABLE:** To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.
- RATE:** Charges for service in any one billing month shall be the sum of the following:
- (a) **Demand Charge**
 - All kW of billing demand \$6.00 per kW
 - (b) **Energy charge**
 - For the first 2,000 kW.h 15.02¢ per kW.h
 - For energy in excess of 2,000 kW.h 13.90¢ per kW.h
- MINIMUM MONTHLY BILL:** Shall be the Demand Charge but not less than \$30.00.
- BILLING DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:
- (a) The highest metered demand during the billing period.
 - (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
 - (c) The estimated demand.
 - (d) 5 Kilowatts.

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Rate Schedule - 2260 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 2360

GENERAL SERVICE

LARGE DIESEL, NON - GOVERNMENT

AVAILABLE: In Watson Lake, Dawson, Upper Liard and Lower Post.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$6.00 per kW

(b) **Energy charge**

For the first 2,000 kW.h 15.02¢ per kW.h

For energy in excess of
2,000 kW.h 11.55¢ per kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$30.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

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Rate Schedule - 2360 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

RATE MODIFICATIONS APPLICABLE:

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 2460

GENERAL SERVICE

OLD CROW DIESEL, NON - GOVERNMENT

AVAILABLE: In Old Crow.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$6.00 per kW

(b) **Energy charge**

For the first 2,000 kW.h 15.02¢ per kW.h

For energy in excess
of 2,000 kW.h 30.20¢ per kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$30.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

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Rate Schedule - 2460 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2170

GENERAL SERVICE

HYDRO, GOVERNMENT - MUNICIPAL

AVAILABLE:

In Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River, Tagish, Teslin and Whitehorse.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$6.00 per kW

(b) **Energy charge**

For the first 2,000 kW.h 15.02¢ per kW.h

For energy in excess
of 2,000 kW.h 10.80¢ per kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$30.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 kilowatts.

... Continued on overleaf

Rate Schedule 2170 (Continued)

POWER FACTOR:

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

RATE MODIFICATIONS APPLICABLE:

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2270**GENERAL SERVICE****SMALL DIESEL, GOVERNMENT - MUNICIPAL**

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay, Pelly Crossing, Stewart Crossing and Swift River.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$6.00 per kW

(b) **Energy charge**

For the first 2,000 kW.h 15.02¢ per kW.h

For energy in excess
of 2,000 kW.h 13.90¢ per kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$30.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

... Continued on overleaf

Rate Schedule 2270 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2370

GENERAL SERVICE

LARGE DIESEL. GOVERNMENT - MUNICIPAL

- AVAILABLE:** In Watson Lake, Dawson, Upper Liard and Lower Post.
- APPLICABLE:** To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.
- RATE:** Charges for service in any one billing month shall be the sum of the following:
- (a) **Demand Charge**
 - All kW of billing demand \$6.00 per kW
 - (b) **Energy charge**
 - For the first 2,000 kW.h 15.02¢ per kW.h
 - For energy in excess of 2,000 kW.h 11.55¢ per kW.h
- MINIMUM MONTHLY BILL:** Shall be the Demand Charge but not less than \$30.00.
- BILLING DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:
- (a) The highest metered demand during the billing period.
 - (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
 - (c) The estimated demand.
 - (d) 5 Kilowatts.

... Continued on overleaf

Rate Schedule 2370 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2470

GENERAL SERVICE

OLD CROW DIESEL, GOVERNMENT - MUNICIPAL

AVAILABLE:

In Old Crow.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all non - government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$6.00 per kW

(b) **Energy charge**

For the first 2,000 kW.h 15.02¢ per kW.h

For energy in excess
of 2,000 kW.h 30.20¢ per kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$30.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

... Continued on overleaf

Rate Schedule 2470 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2180**GENERAL SERVICE****HYDRO, GOVERNMENT - FEDERAL & TERRITORIAL****AVAILABLE:**

In Teslin, Whitehorse, Carcross, Carmacks, Champagne, Elsa, Faro, Haines Junction, Johnson's Crossing, Keno, Marsh Lake, Mayo, Ross River and Tagish.

APPLICABLE:

To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE:

Charges for service in any one billing month shall be the sum of the following:

(a) Demand Charge

All kW of billing demand \$10.00 per kW

(b) Energy charge

For the first 2,000 kW.h 21.25¢ per kW.h

For energy in excess
of 2,000 kW.h 10.80¢ per kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$50.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a)** The highest metered demand during the billing period.
- (b)** The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c)** The estimated demand.
- (d)** 5 kilowatts.

... Continued on overleaf

Rate Schedule 2180 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2280**GENERAL SERVICE****SMALL DIESEL, GOVERNMENT - FEDERAL & TERRITORIAL**

AVAILABLE: In Beaver Creek, Burwash, Destruction Bay, Pelly Crossing, Stewart Crossing and Swift River.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$10.00 per kW

(b) **Energy charge**

For the first 2,000 kW.h 21.25¢/kW.h

For energy in excess
of 2,000 kW.h 13.90¢/kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$50.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

... Continued on overleaf

Rate Schedule 2280 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2380**GENERAL SERVICE****LARGE DIESEL, GOVERNMENT - FEDERAL & TERRITORIAL**

- AVAILABLE:** In Dawson, Watson Lake, Upper Liard and Lower Post.
- APPLICABLE:** To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.
- RATE:** Charges for service in any one billing month shall be the sum of the following:
- (a) **Demand Charge**
All kW of billing demand \$10.00 per kW
 - (b) **Energy charge**
For the first 2,000 kW.h 21.25¢ per kW.h
For energy in excess of 2,000 kW.h 11.55¢ per kW.h
- MINIMUM MONTHLY BILL:** Shall be the Demand Charge but not less than \$50.00.
- BILLING DEMAND:** The billing demand may be estimated or measured and will be the greater of the following:
- (a) The highest metered demand during the billing period.
 - (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
 - (c) The estimated demand.
 - (d) 5 Kilowatts.

... Continued on overleaf

Rate Schedule 2380 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE 2480**GENERAL SERVICE****OLD CROW DIESEL, GOVERNMENT - FEDERAL & TERRITORIAL**

AVAILABLE: In Old Crow.

APPLICABLE: To any use of electric energy not inconsistent with safe and adequate service to all government customers of the Company, except as more favorable options may apply.

RATE: Charges for service in any one billing month shall be the sum of the following:

(a) **Demand Charge**

All kW of billing demand \$10.00 per kW

(b) **Energy charge**

For the first 2,000 kW.h 21.25¢ per kW.h

For energy in excess
of 2,000 kW.h 30.20¢ per kW.h

**MINIMUM
MONTHLY
BILL:**

Shall be the Demand Charge but not less than \$50.00.

**BILLING
DEMAND:**

The billing demand may be estimated or measured and will be the greater of the following:

- (a) The highest metered demand during the billing period.
- (b) The highest metered demand during the 12 months ending with the current billing month, excluding the months April through September.
- (c) The estimated demand.
- (d) 5 Kilowatts.

... Continued on overleaf

Rate Schedule 2480 (Continued)

**POWER
FACTOR:**

The foregoing rate is designed on the assumption that the customer will maintain a power factor of 90 percent or better during the period of his peak load. In those cases in which, by estimate or test, such power factor is not maintained, the customer's demand will be measured in kV.A and for the purposes of application of the foregoing rate, one kV.A shall be taken as one kW.

**RATE
MODIFICATIONS
APPLICABLE:**

For customers have small constant loads, whose monthly energy requirements can be estimated closely, see Rider B. For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 32**SECONDARY ENERGY****AVAILABLE:**

Secondary energy is available from time to time in parts of the WAF and Mayo system as determined by YEC and YECL based on the availability of surplus hydro. Qualified, potential customers will be notified by the Company whenever secondary energy is available for periods in excess of one month.

APPLICABLE:

Secondary energy is applicable only to customers satisfying all of the following conditions:

- (1) The secondary energy is provided on a separate service fully interruptible at 24 hours notice at the request of the utility. The customer is responsible for the installed cost of the separate service and metering.
- (2) YEC and YECL are satisfied that the secondary energy usage is in excess of normal consumption and represents incremental electric usage displacing an alternative fuel source in order to provide space or process heating.
- (3) A viable alternative fuel source is available, capable of providing the same quantity of space or process heating in the event of electric power interruptions of unlimited duration.

RATE:**Energy Charge**

All Energy Consumption 3.30¢ per kW.h

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 33
UNITED KENO HILL MINES

- AVAILABLE:** To the United Keno Hill Mines Limited operations.
- APPLICABLE:** Old Venus Mine site in Yukon
Pooley Point - office and shop in Yukon
Mill site in British Columbia
- RATE:** For service rendered in any one billing month as follows:
- (a) **Energy Charge**
The bill for the energy charge shall be rendered monthly as follows:
For all energy used 9.80¢/kW.h
- (b) **Fixed Charge**
A fixed charge of \$1,240.00 per month until commencement of production and \$4,330.00 per month thereafter.
- (c) **Minimum Monthly Bill**
Shall be the energy charge plus the monthly Fixed Charge.
- RATE MODIFICATIONS APPLICABLE:** For fuel adjustment Rider, see Rider F. Revenue catch-up riders, such as Rider H, do not apply to the Fixed Charge.
- ELECTRIC SERVICE REGULATIONS:** The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 39**INDUSTRIAL PRIMARY****AVAILABLE:**

Throughout the service areas of YEC and YECL served by the WAF and Mayo systems.

APPLICABLE:

To all major industrial customers engaged in manufacturing, processing or mining with an electric service capacity in excess of 1,000 kW, except those customers served under Rate Schedule 40 Site Maintenance Energy.

RATE:

Charges in any one billing month shall be the sum of the following:

(a) Demand Charge \$18.60/KVA of billing demand

(b) Energy Charge

For customers without a specific Base Load Energy amount, an energy charge of 4.00¢/kW.h for all energy used.

For all other customers, Base Load Energy charge of 3.351¢/kW.h for energy that does not exceed the Base Load, plus 9.84¢/kW.h for all energy consumed in excess of the Base Load.

(c) Fixed Charge

A fixed monthly charge as determined for each customer, based on fixed customer-specific costs of service. To date, the following amount has been determined:

For service to Faro mine site, Fixed Charge of \$21,448 per month.

**MINIMUM
MONTHLY
BILL:**

The minimum monthly bill will be the sum of the Demand Charge and the monthly Fixed Charge.

**BILLING
DEMAND:**

The billing demand shall be the greater of:

- (a) the highest metered KVA demand recorded in the current billing month or
- (b) the highest metered KVA demand recorded in the previous 12 month period including the current billing month or
- (c) the contract minimum demand.

If no metered KVA demand is recorded under (a) or (b), the billing demand shall equal two times the average hourly energy used in the current billing month. A customer shall maintain metered KVA demand records for each month that there is any manufacturing, processing or mining production from the facilities.

**BASE
LOAD
ENERGY:**

A Base Load Energy amount per month may be established for a customer at 90% of forecast use when the Company expects to require diesel fuel generation to service use in excess of such a Base Load Energy amount.

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment rider, see Rider F. Rider F applied to energy charges only.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

**OTHER
CONDITIONS:**

The provisions affecting maximum KVA demand that the Company may be obligated to deliver to a customer requesting service for the Faro mine will be as specified in Section 6 of the Amending Agreement to Supply Agreement made between Curragh Inc. and YEC dated June 1, 1992 ("Previous Amending Agreement"), and the same form part of this Rate Schedule and apply to the Company and any customer requesting service for the Faro mine. In addition, the provisions set out in Section 6 (Remedy for Non-Payment), Section 7 (Remedy for Default), and the General Agreement Conditions as specified in an Agreement dated February 20, 1986 (the "Supply Agreement") initially entered into between Northern Canada Power Commission (the "Commission") and Curragh Resources, a partnership, form part of this rate schedule and apply to the Company and any customer requesting service for the Faro mine. Copies of the Previous Amending Agreement and the Supply Agreement are available for inspection in the offices of the Company during normal business hours.

INTERIM RATE:

This Rate Schedule is interim refundable and retroactively adjustable as described in Decision 1994-2.

RATE SCHEDULE - 40**SITE MAINTENANCE ENERGY****AVAILABLE:**

Site Maintenance Energy is available from time to time in parts of the WAF and Mayo system as determined by YEC and YECL based on the availability of surplus hydro. Qualified, potential customers will be notified by the Company whenever site maintenance energy is available for periods in excess of one month.

APPLICABLE:

Site Maintenance Energy is applicable only to major industrial customers engaged in manufacturing, processing or mining, with an electric service capacity in excess of 1,000 kW, which satisfy all of the following conditions:

- (1) The Site Maintenance Energy is fully interruptible at 24 hours notice at the request of the Utility.
- (2) YEC and YECL are satisfied that the customer's facility has not had any manufacturing, processing or mining activity for a period of at least six consecutive months, and that this non-productive status is expected to continue at the facility for at least a further six consecutive months after Site Maintenance Energy is first provided.
- (3) YEC and YECL are satisfied that the Site Maintenance Energy is used only for activities required to ensure that the customer's facilities remain capable of resuming production, fit for resale, or to avoid environmental hazards during an extended shutdown period, and such energy shall not be used for any manufacturing, processing or mining production.
- (4) YEC and YECL are satisfied that alternative electric power or other services are available on 24 hours notice to maintain the facility's productive capacity and to avoid environmental problems in the event of electric power interruptions of unlimited duration.

Continued on Overleaf

Rate Schedule - 40 (Continued)

RESUMPTION OF PRODUCTION:

Immediately upon the resumption of any level of production from the facilities, all energy (kW.h) and power (kV.A) recorded at the customer's facilities will be billed under the standard industrial Rate Schedule 39 including all fixed charges or any applicable contract in effect at that time.

RATE:

Energy Charge

All Energy Consumption 7.00¢/kW.h

BILLING:

Payment of a bill for service is due and payable on the date indicated on the bill. Payment must be received within one working day of the billing date, or service under this rate schedule will be discontinued and the customer will not be eligible for future service under this rate schedule.

ELECTRIC SERVICE REGULATIONS:

The Company's Electric Service Regulations approved by the Yukon Utilities Board, except as amended by this rate schedule, form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 42

WHOLESALE PRIMARY

AVAILABLE: To The Yukon Electrical Company Limited.

APPLICABLE: For wholesale primary supply to The Yukon Electrical Company Limited.

RATE: Energy Charge

All Energy consumed at 6.835¢ per kW.h

Energy Reconciliation Adjustment

Charges to YECL will be periodically adjusted to reconcile actual wholesale purchases to test year forecast purchases. To the extent that actual wholesale purchases fall short or exceed forecast wholesale purchases, an adjustment to the YECL bills will be made at a rate equal to the approved run out rate for non-government residential service for the Hydro zone. Such adjustment for shortfalls in actual wholesale purchases will be limited to minus 10% of the forecast wholesale purchases in any period.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

**RATE
MODIFICATIONS
APPLICABLE:**

For 1993 Revenue Catch-up Rider, see Rider K.

RATE SCHEDULE - 42

WHOLESALE PRIMARY

AVAILABLE: To The Yukon Electrical Company Limited.

APPLICABLE: For wholesale primary supply to The Yukon Electrical Company Limited.

RATE: Energy Charge

All Energy consumed at 8.403¢ per kW.h

Energy Reconciliation Adjustment

Charges to YECL will be periodically adjusted to reconcile actual wholesale purchases to test year forecast purchases. To the extent that actual wholesale purchases fall short or exceed forecast wholesale purchases, an adjustment to the YECL bills will be made at a rate equal to the approved run out rate for non-government residential service for the Hydro zone. Such adjustment for shortfalls in actual wholesale purchases will be limited to minus 10% of the forecast wholesale purchases in any period.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

**RATE
MODIFICATIONS
APPLICABLE:**

For 1993 Revenue Catch-up Rider, see Rider K.

RATE SCHEDULE 61/66**MUNICIPAL STREET LIGHTING****AVAILABLE:**

Available in all communities serviced by the Company throughout the Yukon Territory for municipal street lighting service, including the installation, operation and maintenance of standard mercury vapour or high pressure sodium luminaries on wood poles and serviced by overhead wiring. Not applicable to private lighting service.

RATE:**Customer Charge**

\$8.93 per Lamp

Demand Charge

5.65¢ per watt of billing demand

Surcharge for Highmast Fixtures

\$1.03 per Lamp

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RATE SCHEDULE - 75/76**PRIVATE LIGHTING SERVICE**

AVAILABLE: In all communities serviced by the Company.

APPLICABLE: To off-street private lighting at 120/240 volt service on a twelve month contract and under special conditions to Municipal Corporations for lighting in summer villages with a minimum six-month billing.

RATE: Exclusive of fuel cost adjustment. For service rendered in any one billing month, as follows:

	100 Watt HPS	A 175 Watt MV 7,000 Lumen	A 250 Watt MV 11,000 Lumen	A 400 Watt MV 20,000 Lumen	400 Watt MV Flood- Light Unit
(1) Normal 12-month unmetered service	\$11.70	\$14.25	\$17.43	\$23.15	\$25.57
(2) Energy and maintenance only (Customer pays installation cost)	\$6.49	\$9.92	\$13.23	\$18.70	\$19.85
(3) Twelve month service through customer meter	\$8.01	\$7.38	\$8.27	\$7.88	\$10.31

NOTE: (A) These are sentinel units having a 30-inch bracket. They are not regular street lighting units. Lamps are energized by a photoelectric controller and operate approximately 4,000 hours per annum.

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Rate Schedule - 75/76 (Continued)

- (B) Normal installation includes one duplex span of approximately 150 feet, one 30 foot wood pole and fixture. All additional extension costs will be borne by the customers.
- (C) Privately-owned street lighting units will be supplied energy and re-lamped only for the charges shown in #2 above.

**RATE
MODIFICATIONS
APPLICABLE:**

For fuel adjustment Rider, see Rider F.

**ELECTRIC
SERVICE
REGULATIONS:**

The Company's Electric Service Regulations approved by the Yukon Utilities Board form part of this rate schedule and apply to the Company and every customer supplied with electric service by the Company in the Yukon and British Columbia. Copies of the Electric Service Regulations are available for inspection in the offices of the Company during normal working hours.

RIDER F

FUEL ADJUSTMENT RIDER

AVAILABLE: To all electric service throughout the Yukon Territory.

APPLICABLE: To all classes of service.

RATE: Service will be rendered at the applicable rates with the following surcharge/(refund) to cover changes in the unit cost of fuel.

An adjustment of 0.0 cents per kW.h will be applied to all kW.h consumed.

NOTE: The change in this Rider will change in accordance with changes in the Companies' fuel costs calculated on a unit basis by reference to kW.h sales. Such changes to the change in this Rider shall be implemented coincident with changes in the Companies' costs of fuel or at such time as is practical.

Rider F does not apply to Rate Schedule 32 Secondary Energy and Rate Schedule 40 Maintenance Energy.

RIDER H

1993 AND 1994 REVENUE CATCH-UP RIDER

APPLICABLE:

To all electric service retail rates throughout the Yukon Territory except those customers served under Rate Schedule 32, Rate Schedule 39 and Rate Schedule 40.

RATE:

A Surcharge of 5.263% effective November 1, 1993, increasing to 6.885% effective July 1, 1994, will be applied to all customer, energy and demand charges until an amount of \$2,303,000 has been collected.

NOTE:

Rider H does not apply to Rider F.

Rider H does not apply to Rate Schedule 32 Secondary Energy, Rate Schedule 39 Industrial Primary and Rate Schedule 40 Site Maintenance Energy.

RIDER J

1994 LOW WATER RESERVE INTERIM REFUND RIDER

APPLICABLE:

To all electric service retail rates throughout the Yukon Territory except those customers served under Rate Schedule 32, Rate Schedule 39 and Rate Schedule 40.

RATE:


A refund of 8.726% will be applied to all customer, energy and demand charges for bills issued from July 1, 1994 until an amount of \$1,400,000 has been refunded.

NOTE:

Rider J does not apply to Rider F.

Rider J does not apply to Rate Schedule 32 Secondary Energy, Rate Schedule 39 Industrial Primary and Rate Schedule 40 Site Maintenance Energy.

THE FOLLOWING ARE
THE ELECTRIC SERVICE REGULATIONS
REFERRED TO AS SCHEDULE "B"
(Consisting of 25 Pages)
ATTACHED TO AND FORMING PART OF
YUKON UTILITIES BOARD
BOARD ORDER 1994-8
DATED JUNE 17, 1994

A handwritten signature in black ink, appearing to read 'Edith Walters', is written over a horizontal line.

Edith Walters, Chair
Yukon Utilities Board

YUKON ENERGY CORPORATION

&

THE YUKON ELECTRICAL COMPANY LIMITED

ELECTRIC SERVICE REGULATIONS

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